

# User Manual

## Grid-connected Inverter

S-80~125K



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## » 1 Preface

### ※ 1.1 Overview

This manual is an integral part of Stromherz S-80-125K series three-phase inverters (hereinafter referred to as the inverter). It mainly introduces the assembly, installation, electrical connection, maintenance and troubleshooting of the products. Before installing and using the inverter, please read this manual carefully, understand the safety information and be familiar with the functions and characteristics of the inverter.

### ※ 1.2 Target Groups

This manual is applicable to the electrical installers with professional qualifications and end-users. If there are any problems in the installation process, please call Stromherz service telephone at +44 20 7692 8949 or email Stromherz at [info@stromherz.at](mailto:info@stromherz.at) for consultation.

## » 2 Safety Instructions

### ※ 2.1 Safety Notes

- ① Before installation, please read this manual carefully and follow the instructions in this manual strictly.
- ② Installers need to undergo professional training or obtain electrical related professional qualification certificates.
- ③ When installing, do not open the front cover of the inverter. Apart from performing work at the wiring terminal (as instructed in this manual), touching or changing components without authorization may cause injury to people, damage to inverters and annulment of the warranty.
- ④ All electrical installations must conform to local electrical safety standards.
- ⑤ If the inverter needs maintenance, please contact the local designated personnel for system installation and maintenance.
- ⑥ To use this grid-connected inverter for power generation needs the permission of the local power supply authority.
- ⑦ The temperature of some parts of the inverter may exceed 60° C during operation. To avoid being burnt do not touch the inverter during operation. Let it cool before touching it.
- ⑧ When exposed to sunlight, the PV array generates dangerous high DC voltage. Please operate according to our instructions, or it will result in danger to life.

### ※ 2.2 Statement




Stromherz has the right not to undertake quality assurance in any of the following circumstances:



- ① Damages caused by improper transportation.
- ② Damages caused by incorrect storage, installation or use.
- ③ Damages caused by installation and use of equipment by non-professionals or un-

trained personnel.

- ④ Damages caused by failure to comply with the instructions and safety warnings in this document.
- ⑤ Damages of running in an environment that does not meet the requirements stated in this document.
- ⑥ Damages caused by operation beyond the parameters specified in applicable technical specifications.
- ⑦ Damages caused by unauthorized disassembly, alteration of products or modification of software codes.
- ⑧ Damages caused by abnormal natural environment (force majeure, such as lightning, earthquake, fire, storm, etc.).
- ⑨ Any damages caused by the process of installation and operation which don't follow the local standards and regulations.
- ⑩ Products beyond the warranty period.

### ※ 2.3 Important Safety Matters




 Danger	Dangerous situation, if not avoided, it could result in death or serious personal injury.
 Warning	Potentially dangerous situation, if not avoided, may result in death or serious personal injury.
 Caution	Potentially dangerous situation, if not avoided, may result in moderate or minor personal injury.

 Attention	The safety warning information about equipment or environment, to prevent equipment damage, data loss, equipment performance degradation or other unpredictable results.
 Note	Symbol highlights important information, best practices and tips, etc.








※ 2.4 Symbols Explanation






This chapter mainly elaborates the symbols displayed on the inverter, nameplate and packing box.

▼ 2.4.1 Symbols on the Inverter

	Inverter status indicator.
	Inverter running indicator.
	Grounding symbol, the inverter casing needs to be properly grounded.

▼ 2.4.2 Symbol on the Inverter nameplate

	The inverter cannot be disposed of with household waste.
	Please read the instructions carefully before installation.
	Do not touch any internal parts of the inverter until 5 min after being disconnected from the mains and PV input.
	CE mark, the inverter complies with the requirements of the applicable CE guidelines.
	TUV certification.
	Danger. Risk of electric shock!
	The surface is hot during operation and no touch is allowed.

	<p>Electric shock hazard, live parts, risk of electric shock, do not touch.</p>
<p>▼ 2.4.3 Symbol on the Packing box</p>	
	<p>Handle with care.</p>
	<p>This side up.</p>
	<p>Keep dry.</p>
	<p>Stacked layers.</p>

## » 3 Product Description

### ※ 3.1 Basic Features

#### ▼ 3.1.1 Function

The Stromherz S-80-125K series inverter is a three-phase grid-connected PV inverter which used to efficiently convert the DC power generated by the PV string into AC power and feed it into the grid.

#### ▼ 3.1.2 Models

The S-80-125K series inverter includes 5 models which are listed below:

S-80KTL, S-100K, S-110K

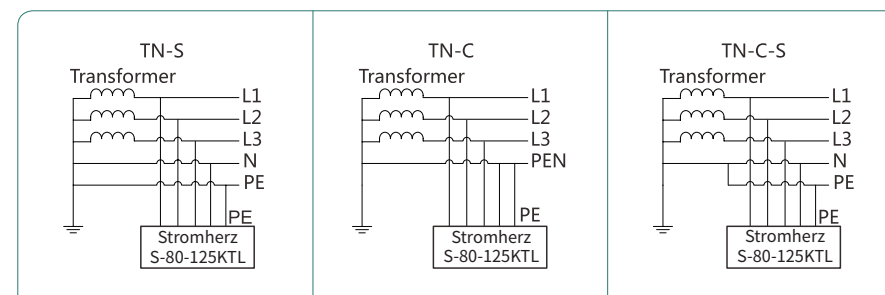
S-100K-HV, S-125K-HV

#### ▼ 3.1.3 Applicable grid type

The applicable grid types for the Stromherz S-80-125K series are TN-S, TN-C, TN-C-S, IT and TT. When applied to the TT grid, the voltage of N to PE should be less than 30V.

S-80K, S-100K, S-110K, connection mode see Figure 3-1 for details.

S-100K-HV, S-125K-HV, connection mode see Figure 3-2 for details.



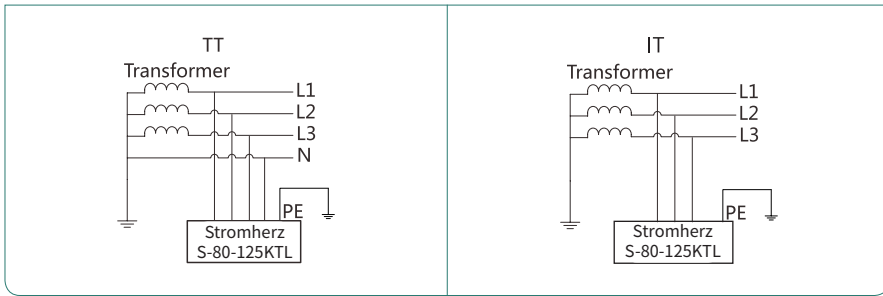


Figure 3-1 400V output inverter applicable grid type

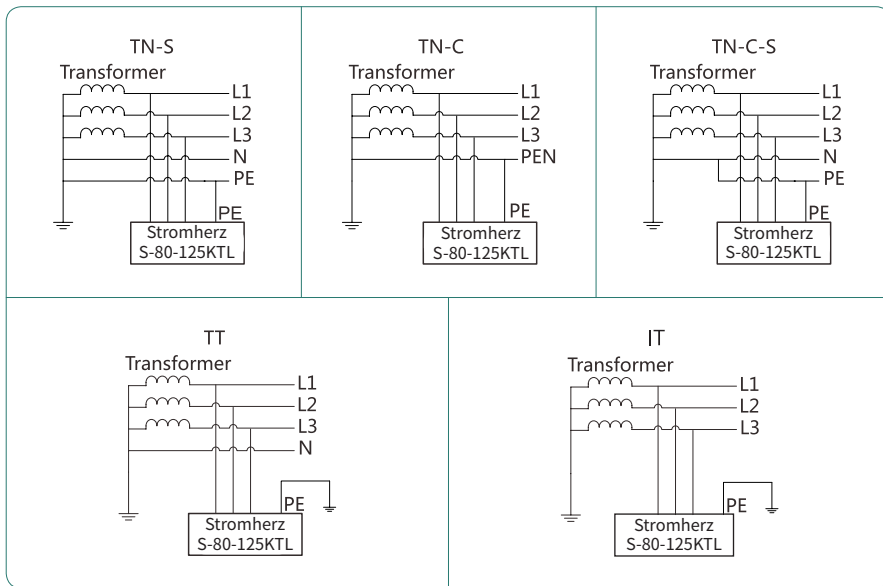


Figure 3-2 500V output inverter applicable grid type

▼ 3.1.4 Storage conditions

- ① Inverter must be stored in its original packaging.
- ② The storage temperature and humidity should be in the range of -30°C and + 60°C , and less than 90%, respectively.
- ③ If a batch of inverters needs to be stored, the height of each pile should be no more than 2 levels.

※ 3.2 Physical Layout

▼ 3.2.1 Inverter front view

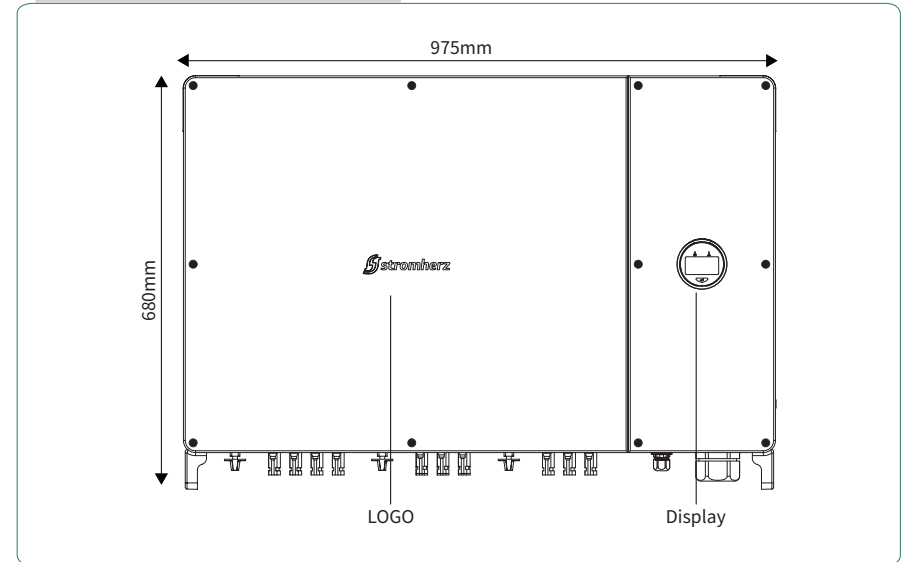


Figure 3-3 Front view

▼ 3.2.2 Inverter side view

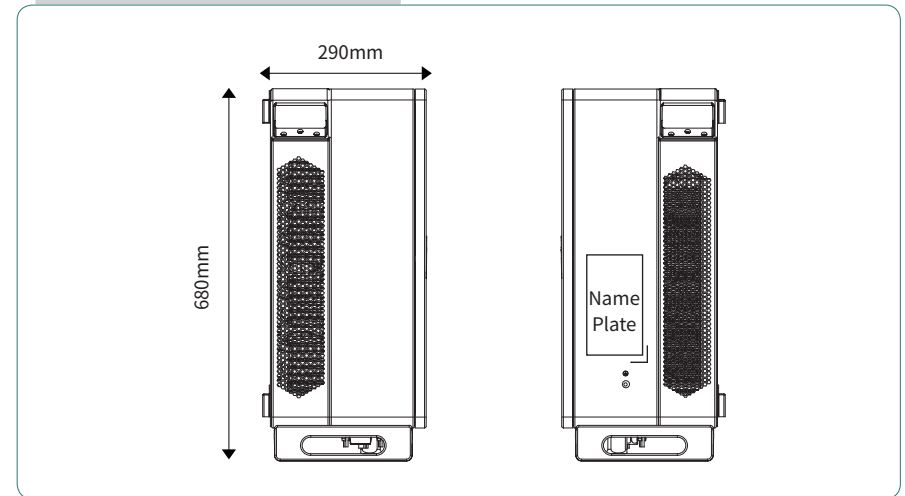


Figure 3-4 Side view

3.2.3 Inverter Bottom View

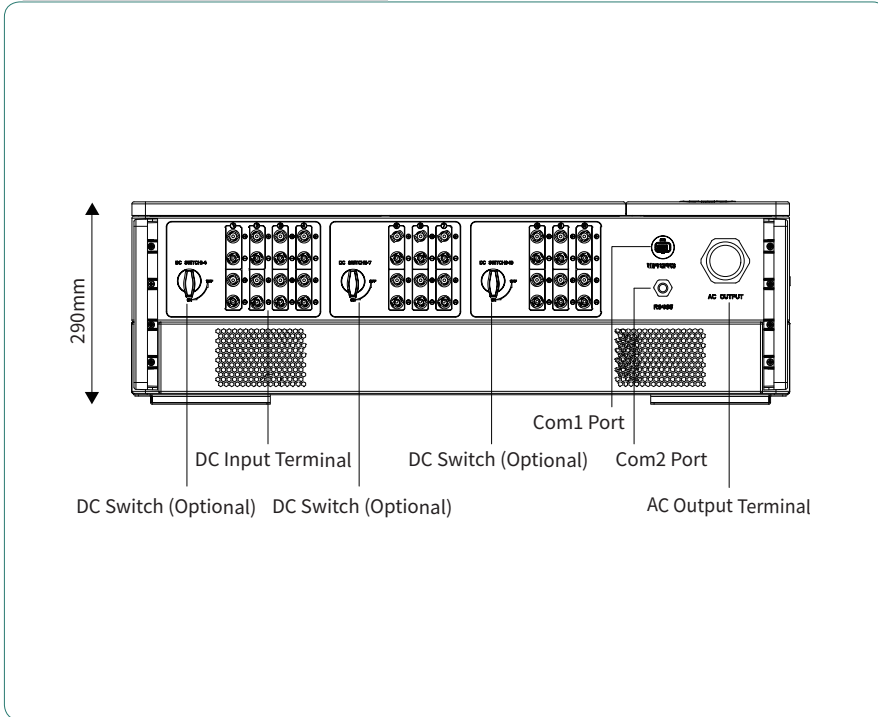


Figure 3-5 Bottom view

Wiring terminals are at the bottom of the inverter, as shown in the table below.

Item	Terminal	Note
1	DC Input terminal	PV connector
2C	OM 1 Port	WiFi/LAN/GPRS/4G device connector
3C	OM 2 Port	RS485/DRED connector
4A	C Output Terminal	Used for AC output cable connection

3.2.4 Inverter back view

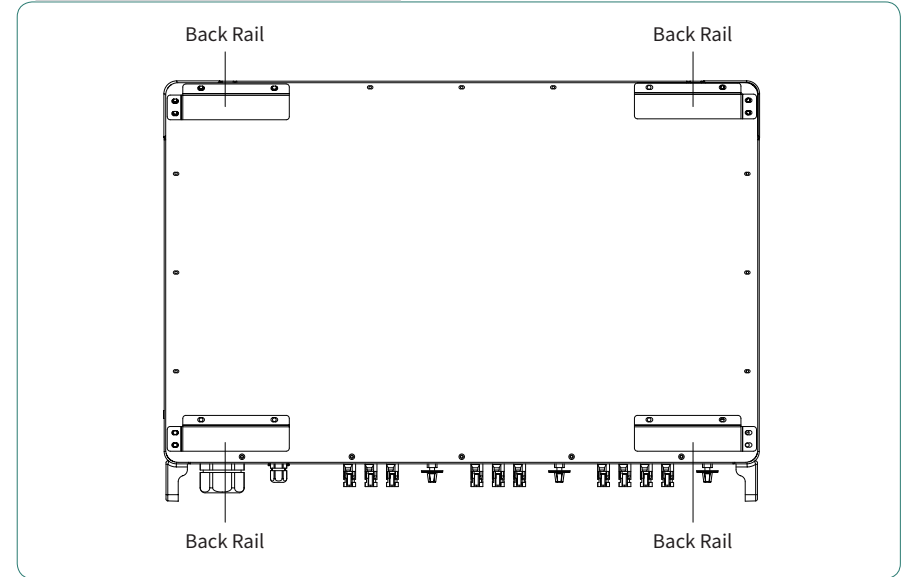


Figure 3-6 Inverter back view

※ 3.3 Display Interface



Figure 3-7 Display interface



Item	Indicator	Status	Description
1	Power Indicator	Off	No input voltage detected or input voltage is too low.
		Slow flashing	Inverter powered on, waiting for the grid connection.
		Quick flashing	Inverter detected grid power and entered self-test status.
		On	Normal, grid-connected and power generated.
2	Alarm Indicator	On	An alarm or faults detected, specific fault information can be viewed from the display.
		Off	The inverter is running normally.
		Slow flashing	The monitoring device is not connected to the router or is not connected to internet.
		Quick flashing	The monitoring device is connected to the router or connected to internet but not connected to the server.
3	OLED Display	On	Display the inverter operating information.
		Off	If the button pressed without any response, the screen is faulty or not well connected.
4	Button	Physical button	Switch OLED display information and set parameters by short press and long press.

※ 3.4 Packing List

The package of the inverter includes the following accessories. Please check whether the accessories in the packing box are complete when receiving the goods. See Figure 3-7 for the packing list.

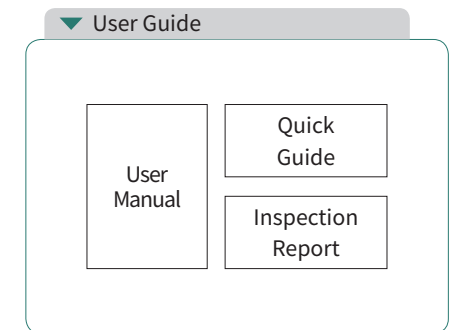
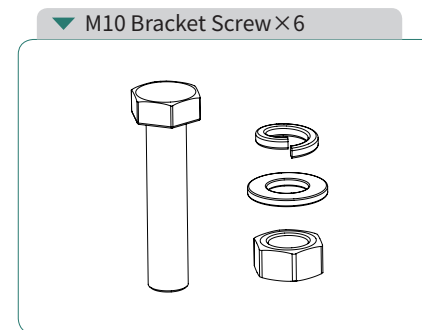
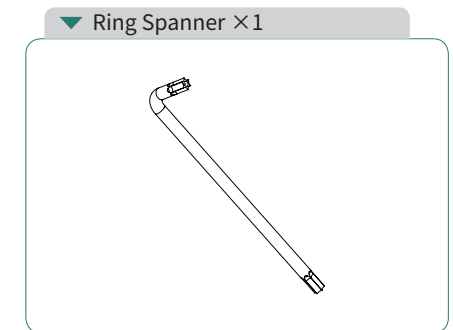
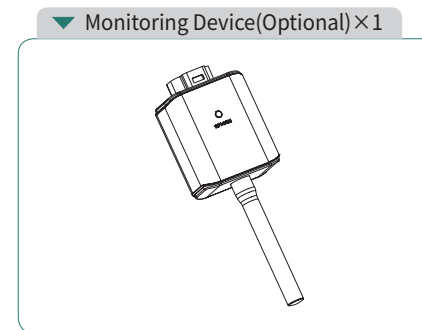
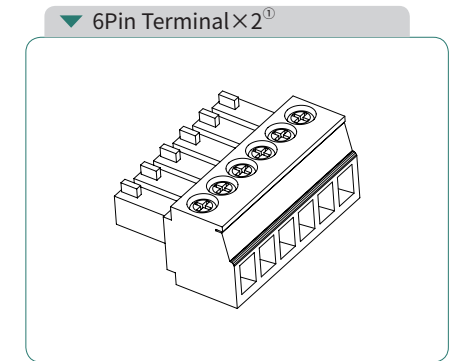
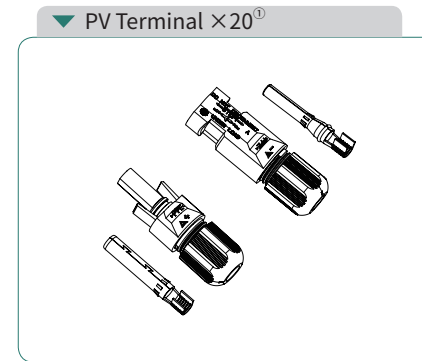
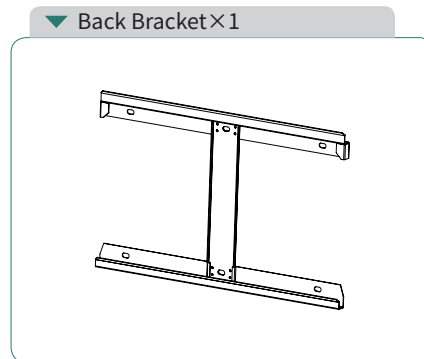
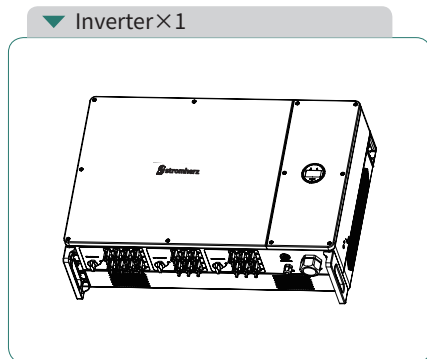


Figure 3-8 Packing list



Note

① S-80K 16pcs / S-100~125K 20pcs.

② This connector already pre-installed inside the inverter.

## » 4 Installation

### ※ 4.1 Location

The Stromherz S-80-125K series inverters designed with IP65 protection enclosure for indoor and outdoor installations. When selecting an inverter installation location, the following factors should be considered:

- ① The wall on which the inverters mounted must be able to withstand the weight of the inverter.
- ② The inverter needs to be installed in a well-ventilated environment.
- ③ Do not expose the inverter directly to strong sunlight to prevent excessive temperature operation. The inverter should be installed in a place with shelter to prevent direct exposure to sunlight and rain.
- ④ Install the inverter at eye level for easy inspection of screen data and further maintenance.
- ⑤ The ambient temperature of the inverter installation location should be between -30°C and 60°C .
- ⑥ The surface temperature of the inverter may reach up to 75°C . To avoid risk of burns, do not touch the inverter while it's operating and inverter must be installed out of reaching of children.

#### ▼ 4.1.1 Installation location

Recommended installation location of the inverter, as shown in Figure 4-1:



Figure 4-1 Recommended installation location



Warning

Do not put flammable and explosive articles around the inverter.

#### ▼ 4.1.2 Installation Spacing

The requirements for inverter installation spacing are shown in Figure 4-2:

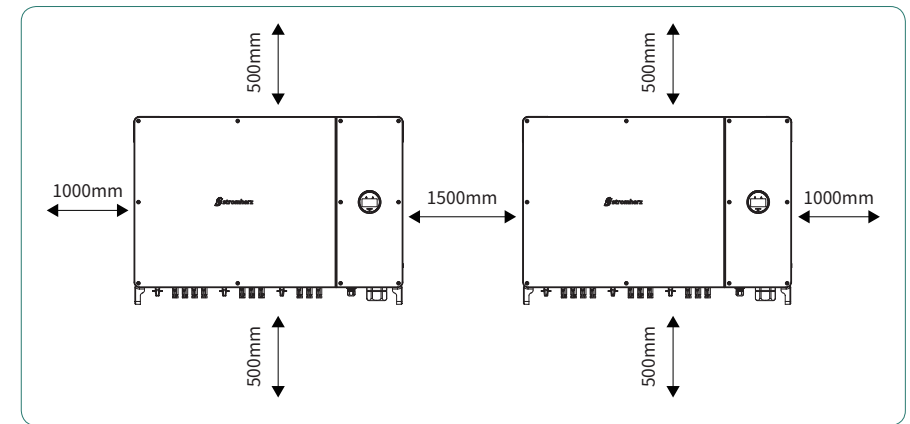


Figure 4-2 Recommended installation spacing

#### ▼ 4.1.3 Installation Angle

The installation angle of the inverter is recommended as shown in Figure 4-3:

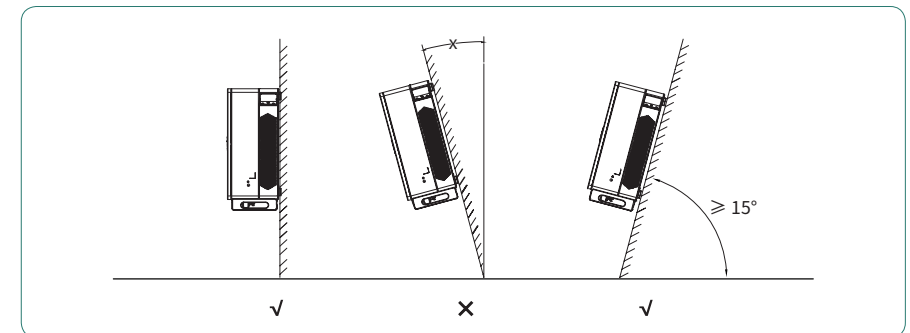


Figure 4-3 Recommended installation angle

※ 4.2 Mounting

▼ 4.2.1 Wall bracket installation

Dimensions of wall bracket, see Figure 4-4:

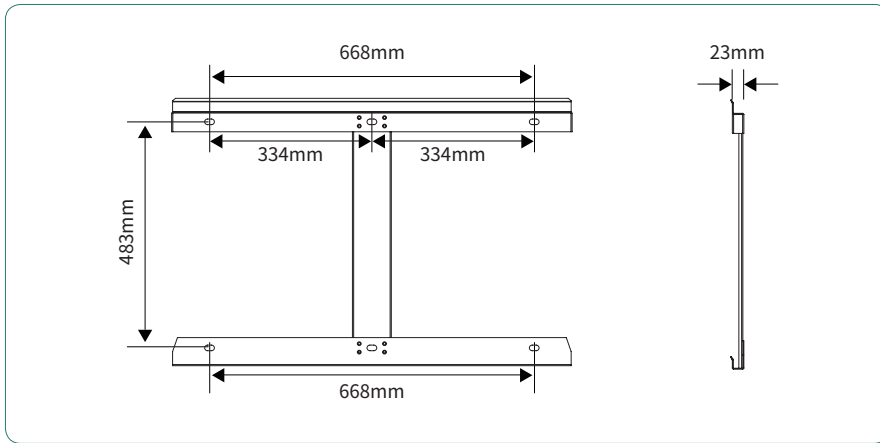


Figure 4-4 Dimensions of wall bracket

- ① Use the inverter back bracket as the template to mark the position of 6 holes on installation bracket.
- ② Use an electrical driller with 12mm diameter bit to drill 6 holes on the installation bracket. See Figure 4-5 for details:

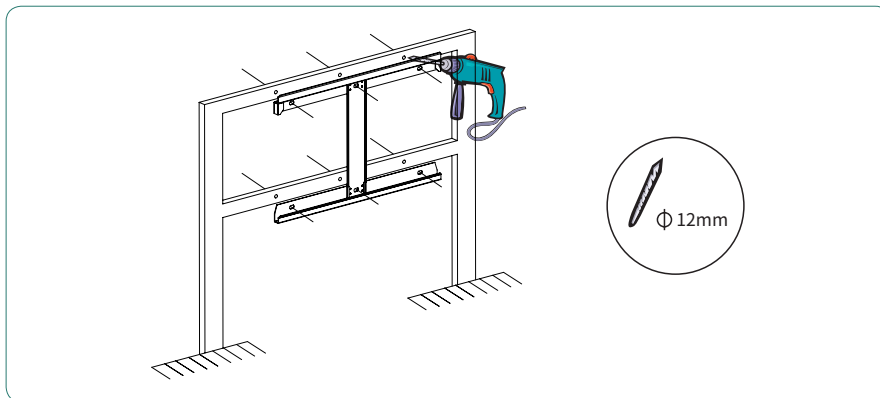


Figure 4-5 Mark the hole position

- ③ Follow the instructions in the picture below to install the M10 assembling bolts (bolt, spring washer, flat washer) and tighten the bolts with torque wrench in the torque of 35-40N.m, see Figure 4-6 for details:

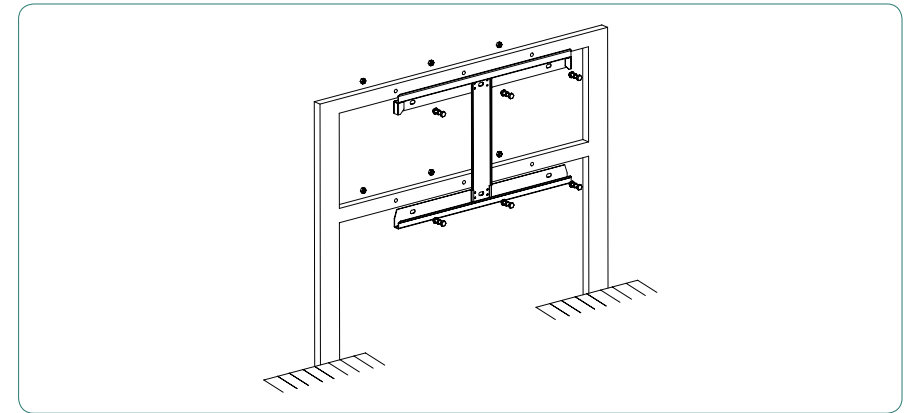


Figure 4-6 Fixing the bracket

▼ 4.2.2 Mounting the inverter

Lift the inverter, hang the back rail on the fixed back bracket carefully. See Figure 4-7 for details:

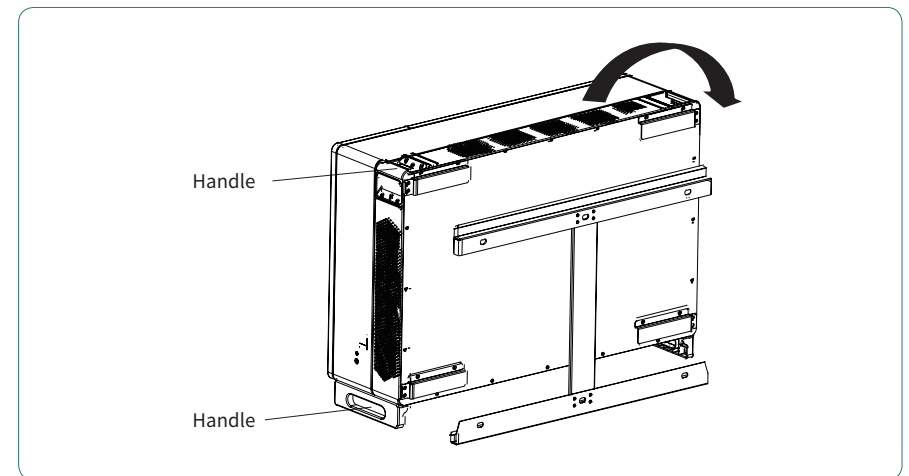




Figure 4-7 Mounting the inverter

※ 4.3 External ground connection

 <p>Danger</p>	<p>Do not connect the N-wire as a protective ground wire to the inverter casing. Otherwise, it may cause electric shock.</p>
 <p>Attention</p>	<p>Good grounding is good for resisting surge voltage shock and improving EMI performance. Inverters must be well-grounded. For a system with only one inverter, the PE cable needs to be grounded. For a multi-inverter system, all inverters PE wires need to be connected to the same grounding copper bar to ensure equipotential bonding.</p>

Ground terminal connection steps:

- ① The external grounding terminal is located in the lower right side of the inverter.
- ② Fix the grounding terminal to the PE wire with a proper tool and lock the grounding terminal to the grounding hole in the lower right side of the inverter, as shown in Figure 4-8.

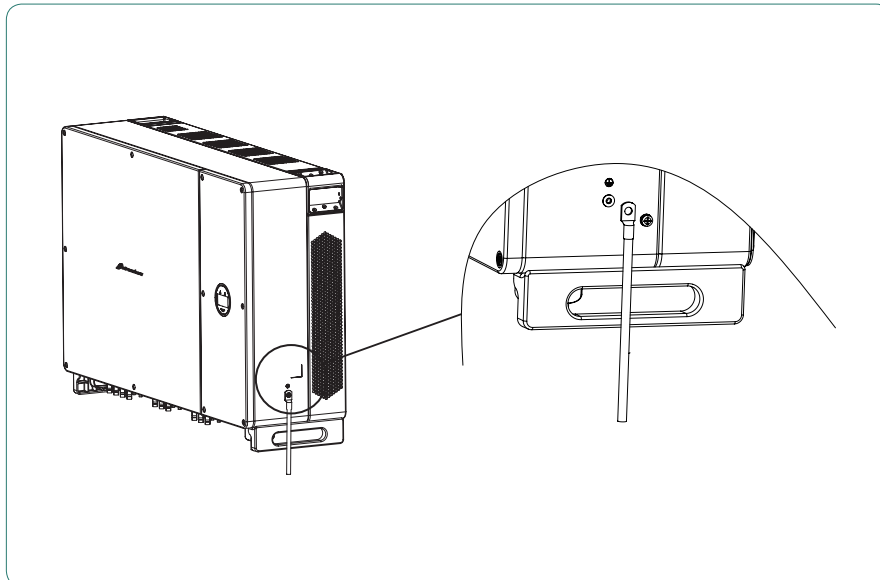







Figure 4-8 Grounding terminal connection

※ 4.4 Electrical Connection

 <p>Danger</p>	<p>A high voltage in the conductive part of the inverter may cause an electric shock. When installing the inverter, make sure that the AC and DC sides of the inverter are completely de-energized.</p>
 <p>Warning</p>	<p>Do not ground the positive or negative pole of the PV string, otherwise it will cause serious damage to the inverter.</p>
 <p>Warning</p>	<p>Static may cause damage to the electronic components of the inverter. Anti-static measures should be taken during installation and maintenance.</p>
 <p>Attention</p>	<p>Do not use other brands or other types of terminals other than the terminals in the accessory package. Stromherz has the right to refuse all damages caused by the mixed-use of terminals.</p>
 <p>Attention</p>	<p>Moisture and dust can damage the inverter, ensure the cable gland is securely tightened during installation. The warranty claim will be invalidated if the inverter is damaged as a result of a poorly connected cable connector.</p>

▼ 4.4.1 Inverter PV string connection

1. The following must be considered when making electrical connections to the inverter:
  - ① Disconnect the AC breaker switch on the grid side.
  - ② The DC switch of the inverter must be turned to the "OFF" position.
  - ③ For best practice, ensure PV modules of the same model and specifications are connected in each string.
  - ④ Make sure the maximum output voltage of each PV string does not exceed 1100V.

2. DC connector assembly procedure

① Select the appropriate photovoltaic cable:

Cable type	Traverse area (mm <sup>2</sup> )	
	Range (mm <sup>2</sup> )	Recommended value (mm <sup>2</sup> )
General photovoltaic cable	2.5-4.0	4.0

② Peel off the DC cable insulation sleeve for 7 mm, as shown in Figure 4-9:

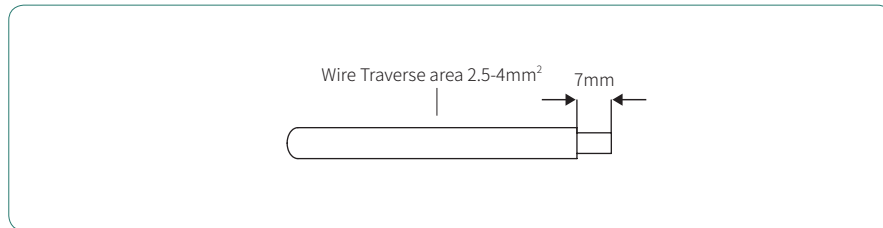


Figure 4-9

③ Disassemble the connector in the accessory bag, as shown in Figure 4-10:

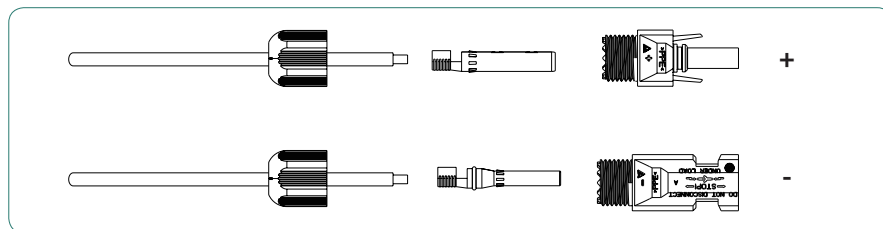


Figure 4-10

④ Insert the DC cable through the DC connector nut into the metal terminal and press the terminal with a professional crimping plier (pull back the cable with some power to check if the terminal is well connected to the cable), as shown in Figure 4-11:

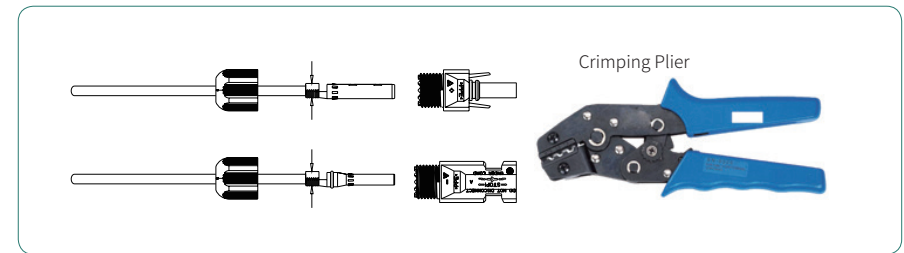


Figure 4-11

⑤ Insert the positive and negative cables into the corresponding positive and negative connectors, pull back the DC cable to ensure that the terminal is tightly attached in the connector.

⑥ Use an open-end wrench to screw the nut to the end to ensure that the terminal is well sealed, as shown in Figure 4-12:

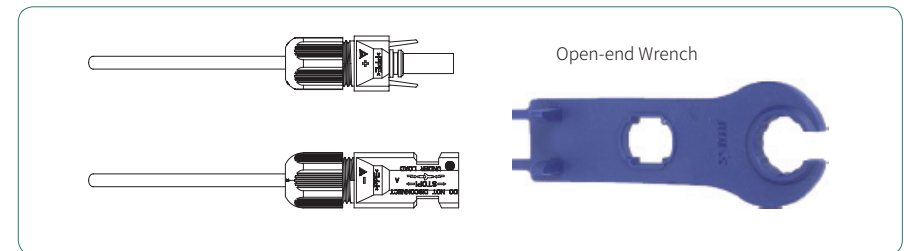


Figure 4-12



Warning

① Before assembling the DC connector, make sure that the cable polarity is correct.

② Use a multimeter to measure the voltage of the DC input string, verify the polarity of the DC input cable, and ensure that each string voltage is within 1000V.

3. Insert the positive and negative connectors into the inverter DC input terminals respectively, a click sound should be heard if the terminals are well connected, as shown in Figure 4-13:

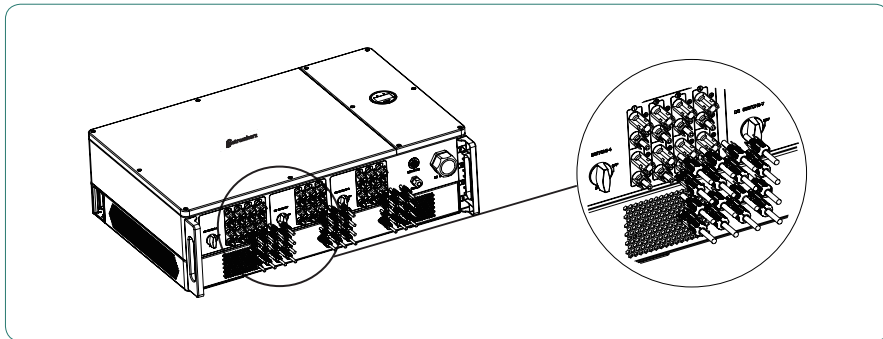


Figure 4-13

- 4. Seal the unused PV terminals with the terminal caps.
- 5. System Layout of Units without Integrated DC Switch

Local standards or codes may require that PV systems are fitted with an external DC switch on the DC side. The DC switch must be able to safely disconnect the open-circuit voltage of the PV array plus a safety reserve of 20%. Install a DC switch to each PV string to isolate the DC side of the inverter. We recommend the following electrical connection, as shown in Figure 4-14:

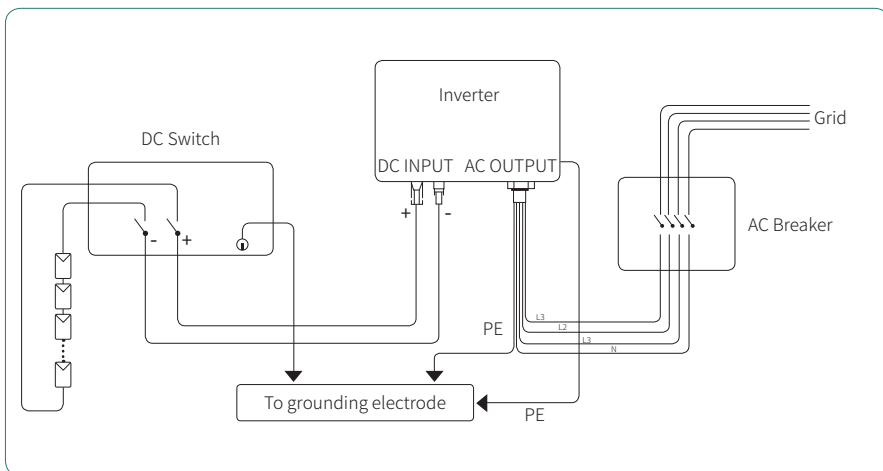


Figure 4-14

▼ 4.4.2 Connection of AC output

1. AC side requirements

Before connecting to the power grid, make sure that the power grid voltage and frequency meet the requirements of the inverter. See technical parameters for details.

① AC Circuit Breaker

The rated output voltage and recommended AC breaker specifications of Stromherz S- 80-125K series three-phase inverter as shown in the table below:

Model	Inverter Rated Output Voltage	AC Breaker Rated Voltage	AC Breaker Rated Current
S- 80KTL	400V	400V	160A
S- 100KTL	400V	400V	200A
S- 110KTL	400V	400V	200A
S- 100KTL-HV	500V	690V	160A
S- 125KTL-HV	500V	690V	200A



Warning

An AC breaker must be connected on the AC side of the inverter. Any loads cannot be connected to the inverter without the AC breaker.

② Requirements for OT/DT terminal

OT/DT terminals (not included in the delivery scope) are required for fixing AC cables to the terminal block. Purchase the OT/DT terminals according to the following requirements.

/	OT / DT terminals of phase wire	OT / DT terminals of PE wire
Specification	M10	M6
Dimensions	$a \leq 36\text{mm} / 11\text{mm} \leq b \leq 15\text{mm} / c \leq 20\text{mm}$	/

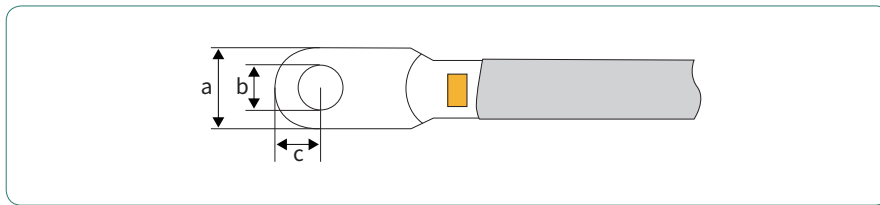


Figure 4-15 OT / DT terminals of phase wire

③ Aluminium cable requirements

If an aluminium cable is selected, use a copper to aluminium adapter terminal to avoid direct contact between the copper bar and the aluminium cable.

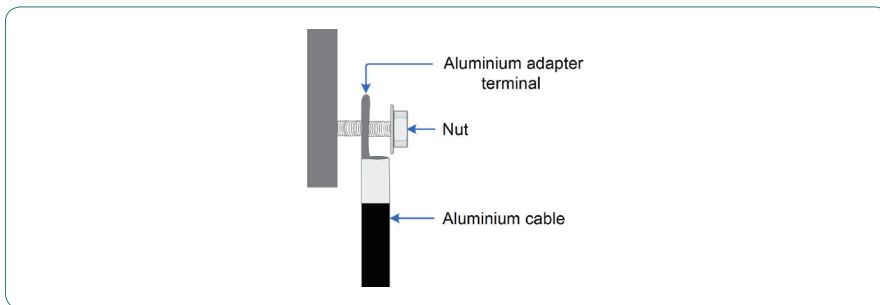


Figure 4-16



Caution

Direct contact between the copper bar and aluminium wire may arise electrochemical corrosion, thus affect the reliability of the electrical connection. If an aluminium wire is used, please use a copper-aluminium wire terminal to avoid direct contact between the copper bar and aluminium wire.

④ PE wire requirements

Phase wire cross section S	PE wire cross section	Note
$S \leq 16 \text{ mm}^2$	S	The specifications are valid only when the phase wire and PE wire use the same material. If otherwise, ensure that the cross section of the PE wire produces a conductance equivalent to that of the wire specified in the table.
$S > 35 \text{ mm}^2$	S/2	

2. AC connector connection steps

① Take out the ring spanner from the accessory box and remove the right roof cover after unscrewed the screws on it, as shown in Figure 4-17:

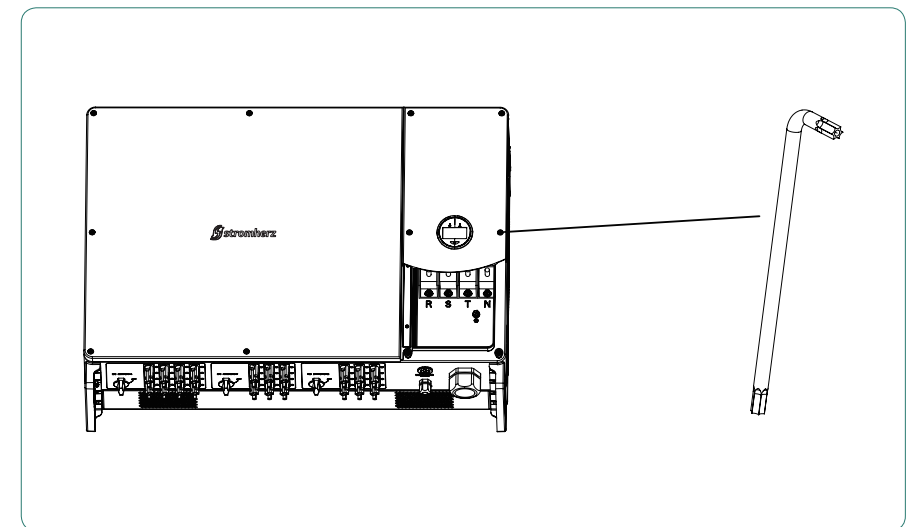


Figure 4-17

② Put the cable through the cable gland, and strip off the outer insulation sheath  $\leq 160\text{mm}$ , according to the size of OT/DT terminals to peel off a proper length of the 3L /PE / N wires, then insert the conductor core into the OT/DT terminals and press with a hydraulic clamp. As shown in Figure 4-18:

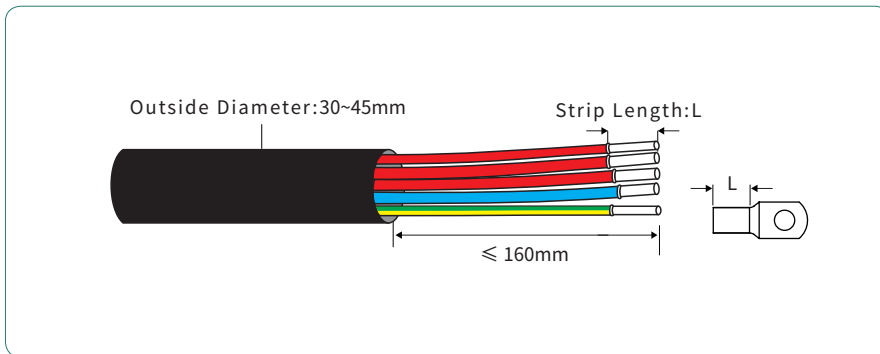


Figure 4-18

③ Put the AC cable through the cable gland and use a socket spanner to lock all cables to the correspondingly AC connector and pull back them with some power to make sure they're well connected. As shown in Figure 4-19:

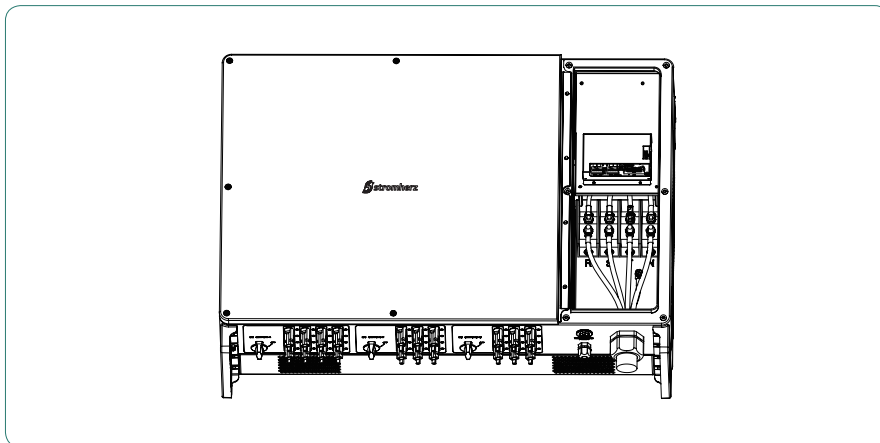


Figure 4-19

④ Insert the flat cable of the display back to its place and put back the right roof cover and lock with its original screws. As shown in Figure 4-20:

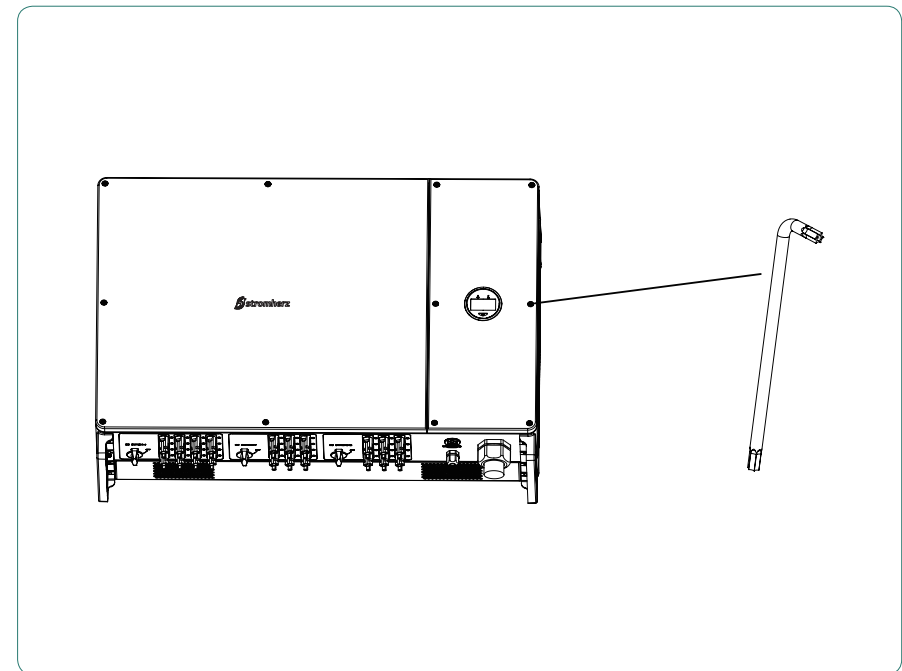


Figure 4-20



Attention

If there're more than one inverter in a project, do not open all inverters roof cover at the same time if you cannot finish the AC connection immediately. Any damages caused by the moisture and dust that came into the inverter on account of exposed to the air for a long time are out of Stromherz warranty.

#### ※ 4.5 Monitoring Device Installation

Stromherz S-80-125KTL series three phase inverter supports WIFI, GPRS, LAN, 4G and RS485 communication.

Plug the WIFI, LAN, 4G or GPRS module into the COM1 port in the bottom of inverter (as shown in Figure 4-21). A slight "click" sound during the installation represents that the assembly is in place.



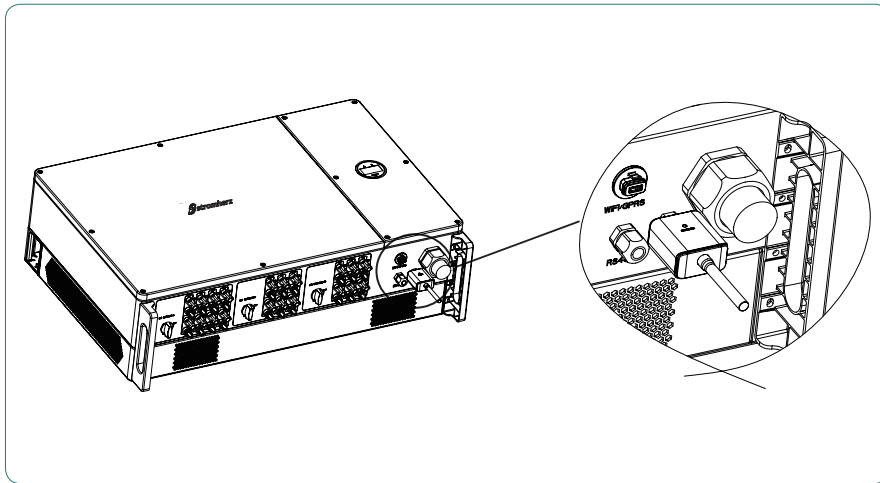


Figure 4-21 Monitoring device installation

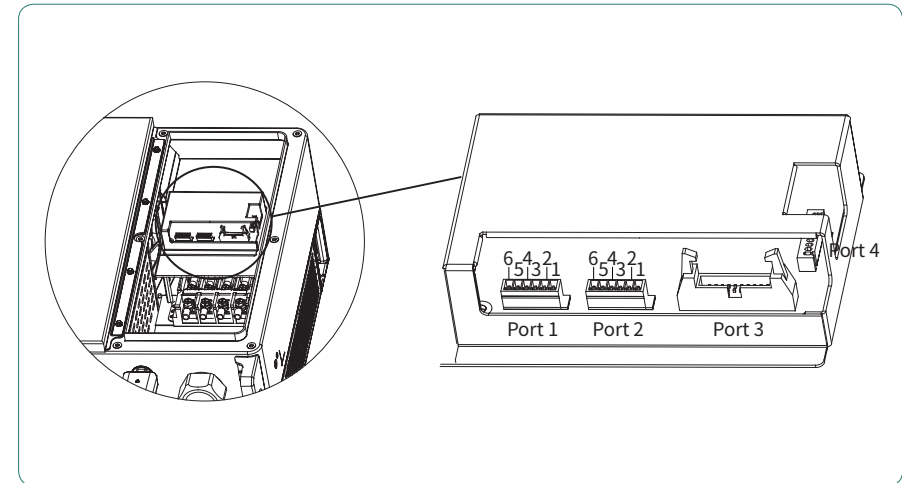





Figure 4-22

 Note	1. The 4G and GPRS version module does not need to be configured. 2. The WiFi version module needs to be configured to the router for the first installation. If the router name or password are changed, the WiFi dongle will need to be reconfigured. For details, please refer to the [QUICK INSTALLATION GUIDE] which is attached to the accessory bag. 3. If DHCP is enabled on the router, the LAN version module does not need to be configured. Otherwise, please refer to the [QUICK INSTALLATION GUIDE] which is attached to the accessory bag.
 Attention	Do not touch the waterproof plug in the card slot except for replacing the SIM card. In that case, please make sure the card slot is completely sealed by the weatherproof plug after replacing the SIM card. Any damages caused by improper waterproof plug placement, will void warranty.

※ 4.6 Meter/RS485/DRED Connection

▼ 4.6.1 Terminals definition

Inverter communication ports are located at the ARM board inside of the inverter and include RS485 port (used for Meter or Datalogger connection), DRED port, and display port, as shown in Figure 4-22:

 Note	Port 1	Port 2	Port3	Port4
	RS485 Port	Meter Port	Display Port	DRED Port

Port	Function	NO.	Definition
Port1	In case of multiple inverters, all the inverters can be daisy-chained via RS485 cables.	1	RS485 A1
		2	RS485 B1
		3	PE
		4	RS485 A1
		5	RS485 B1
		6	PE

Port	Function	NO.	Definition
Port 2	Connect external Meter (with 3CTs) to activate the Export Lim-itation & control function on S-80-125K series inverter.	1	RS485 A2
		2	RS485 B2
		3	PE
		4	RS485 A2
		5	RS485 B2
		6	PE
Port 3	Connect inverter display board.	/	/
Port 4	Only DRED version with this port. DRED means demand response enable device. The AS/NZS 4777.2:2015 requires inverters to support demand response mode (DRM). This function is for inverters that comply with AS/NZS4777.2:2015 standard. Stromherz inverter is fully compliant with all DRM. The 6pin connector is used for DRM connection. Support DRM command: DRMO, DRM5, DRM6, DRM7, DRMB.	/	/

▼ 4.6.2 RS485 Communication

S-80-125K series three-phase inverter supports multiple inverters daisy-chain connection to a data logger via RS485 communication.

Multiple inverters connection diagram as shown in Figure 4-23:

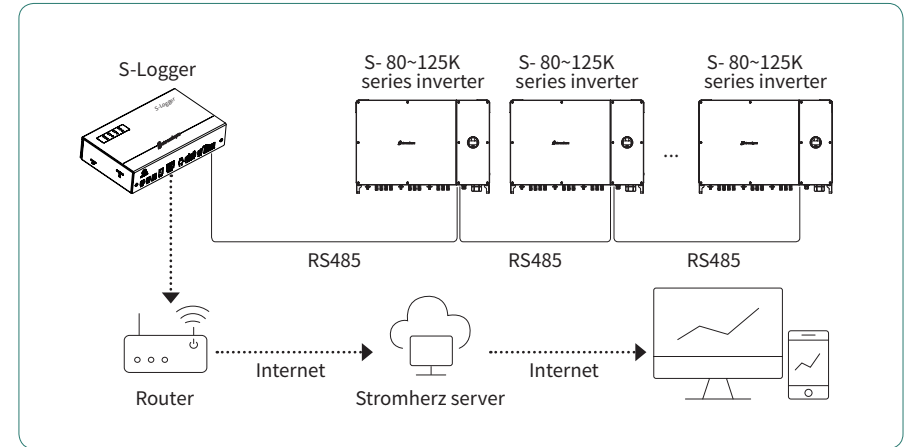


Figure 4-23

If there're multiple inverters in a project, connect them in a daisy chain mode through RS485 communication. The 120 Ω terminal resistor of the dip switch SW2 in the inverter at the end of the daisy chain needs to be switch to the “ON” position (default is “OFF” ), and the shielded layer of the communication cable should be single-point grounding. As shown in Figure 4-24:

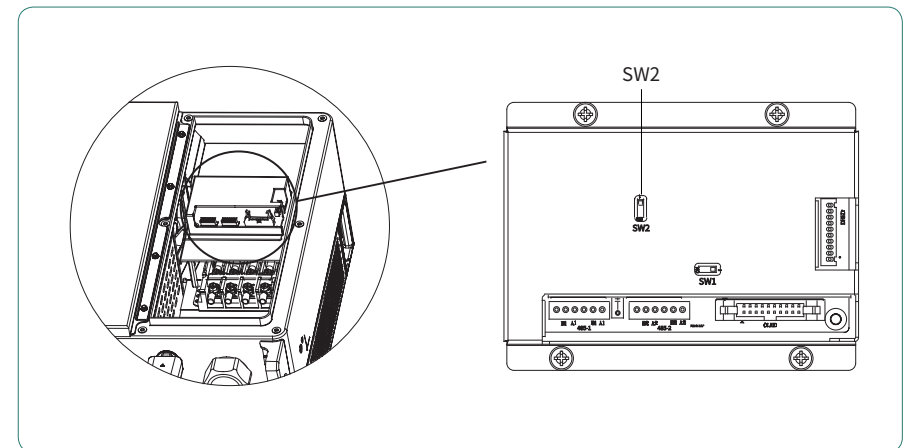


Figure 4-24

The maximum distance between the inverter at the end of the daisy chain and the Data logger should be within 1000m.



Attention

It is recommended to use the RS485 communication cable with a cross sectional area of 0.75-1.5mm<sup>2</sup> and an outer diameter of 5mm-10mm.  
RS485 cable requirements: Shielded twisted-pair cable or shielded twisted Ethernet cable.

▼ 4.6.3 Export limitation & control or power limit solution

Export limitation & control or power limit solution, wiring instructions and configuration, please contact Stromherz after-sales at [info@stromherz.at](mailto:info@stromherz.at).

▼ 4.6.4 Wiring Steps:

- ① Remove the right roof cover of the inverter with a cross screwdriver.
- ② Put the cables which you need through the cable gland, as shown in Figure 4-25:

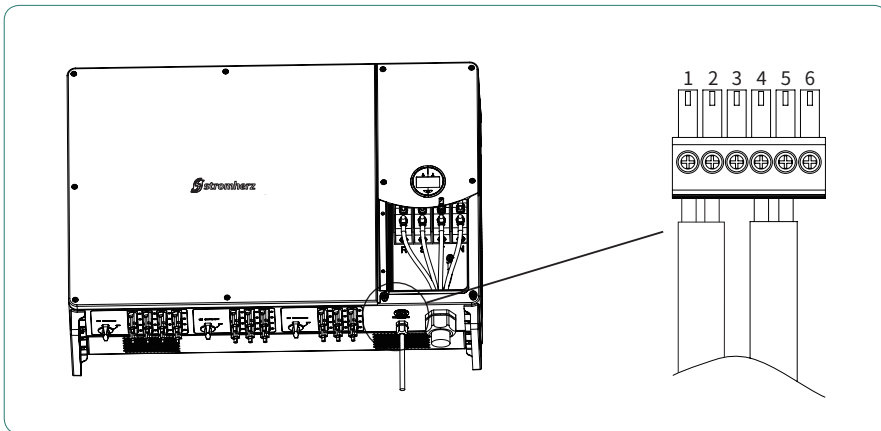


Figure 4-25

- ③ Insert the cable to the port in the 6pin connector and fasten with a screwdriver.
- ④ Insert the 6pin connector into the 6pin connector inside the inverter, and screw the roof cover back with a cross screwdriver.

## » 5 Start and Stop

### ※ 5.1 Start the Inverter

When starting the inverter, follow these steps:

- ① Turn on the AC breaker first (close the AC circuit breaker).
- ② Turn on the DC switch in the bottom. If the PV string voltage higher than the inverter start-up voltage, the inverter will start.
- ③ When both AC and DC power supply are normal, the inverter is ready to start. The inverter will initiate checking its internal parameters and grid parameters, if it is within the range, the green light on the left side of the screen begins to flash, and the “Waiting” message will be displayed on the OLED display.
- ④ After self-checking completed, the inverter will start generating electricity, the green light will remain on, and the OLED display will display real-time power information.

### ※ 5.2 Stop the Inverter

When turning off the inverter, please follow the steps below:

- ① Turn off the AC breaker first.
- ② Wait 30 seconds and then turn the DC switch to the “OFF” position. At this time, there is remaining power in the inverter capacitor. Wait for 5 minutes until the inverter is completely de-energized before conducting any work on the inverter.
- ③ Disconnect the AC and DC cables.

## » 6 General Operation

### ※ 6.1 Display Operation

When the inverter is turned on, the following interfaces will be displayed on the OLED display, and the OLED display allows the user to check various operation information and to modify the settings of the inverter. Please refer to the following display operation flow for details:

#### ▼ 6.1.1 Main Window and General Setting

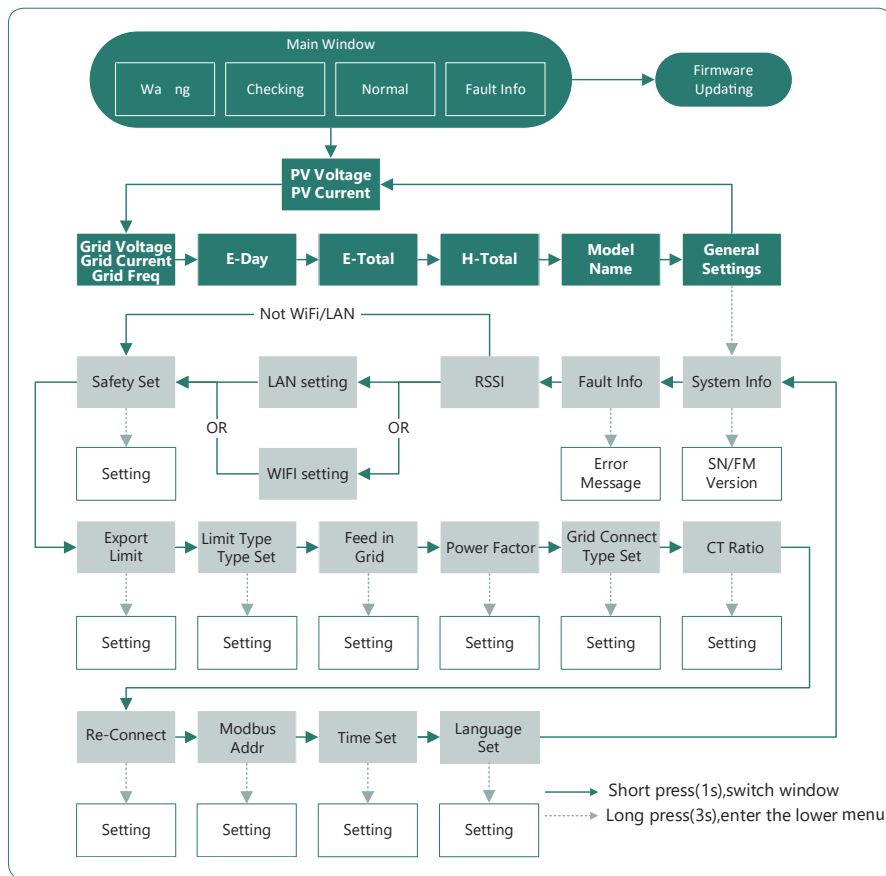


Figure 6-1



Note

Please wait for 10seconds and the inverter will automatically save your settings or modifications.

#### ▼ 6.1.2 LAN/WIFI Setting

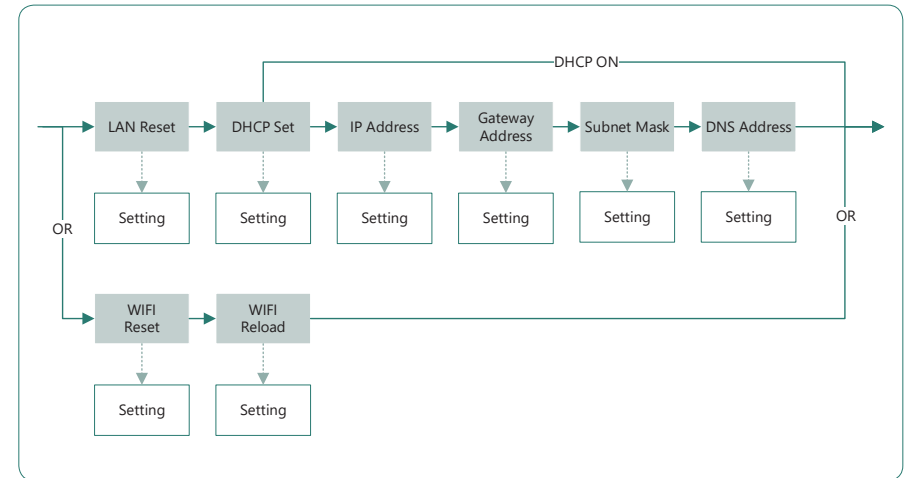


Figure 6-2

### ※ 6.2 Country Code (Safety Code) Setting

Please set "Country code (Safety code)" under the menu "Safety Set" in " General Settings ". Please follow this flow chart to set "Country code (Safety code)":

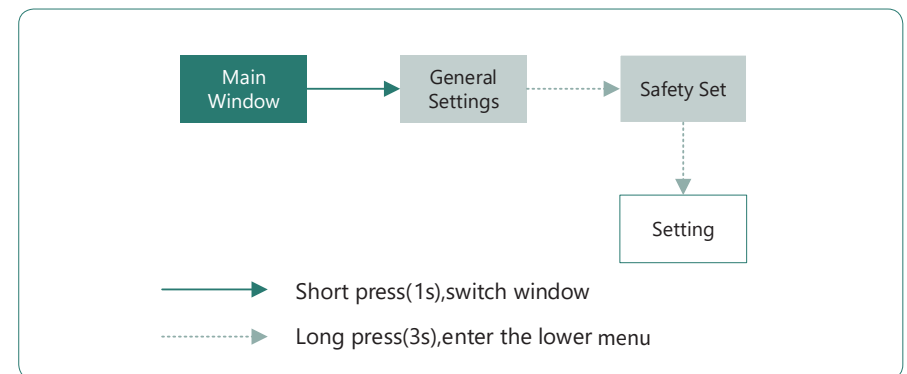


Figure 6-3

※ 6.3 Auto-Test

This function is disabled by default, and only will be functional in the safety code of Italy. Short press the button several times until “Auto Test CEI 0-21” displays on the screen, press and hold the button 3 seconds to activate “Auto Test”. After the auto test finished, short press the button several times until the screen displays “Auto Test Record”, and hold the button 3 seconds to check the test result.

Connect the AC cable, auto test will start after the inverter connected to the grid, see the operation steps below:

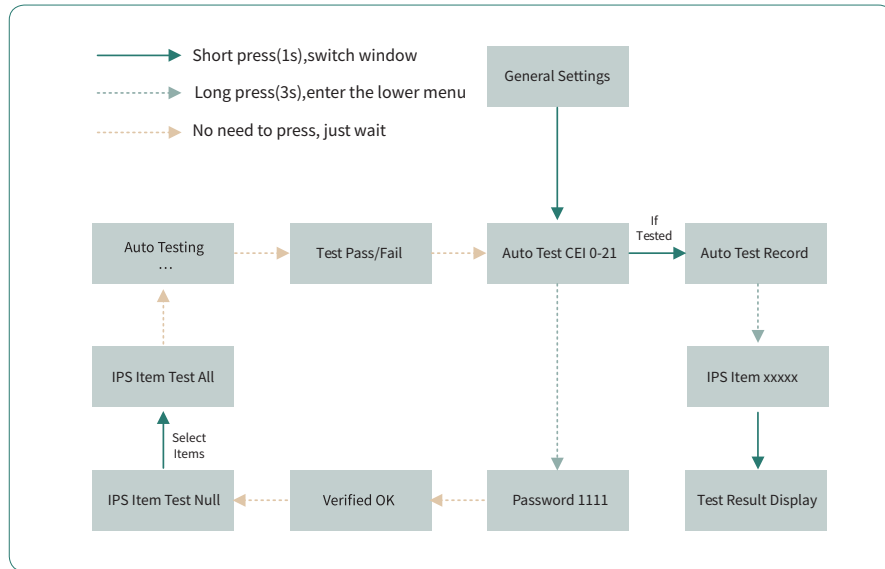


Figure 6-4

The auto test will start when the correct test item is selected, and the test result will be displayed on the screen when it finished. If the test was successful, it will display "Test Pass", otherwise will display "Test Fail". After each item tested, the inverter will reconnect to the grid and automatically start the next test according to the requirements of CEI 0-21.

※ 6.4 Power Quality Response Modes

▼ 6.4.1 Power derating for voltage variation (Volt-Watt mode)

This mode can be enabled via the configuration software. Please contact Stromherz Technical Support at service info@stromherz.at for more information.

▼ 6.4.2 Reactive power regulation for voltage variation (Volt-VAr mode)

This mode can be enabled via the configuration software. Please contact Stromherz Technical Support at service info@stromherz.at for more information.

※ 6.5 Online Monitoring APP

Stromherz inverter provides a monitoring port that can collect and transmit data from the inverter to Stromherz monitoring platform via an external monitoring device. Please refer to the product nameplate on side of enclosure to get the monitoring application. If download issues exist, contact your dealer or Stromherz technical support.



Note

① IPS Items including : Test Null , 59.S1 Test , 59.S2 Test , 27.S1 Test , 27.S2 Test,81> .S1 Test , 81> .S2 Test , Test ALL.

## » 7 Troubleshooting

### ※ 7.1 Error Message

Stromherz S-80-125K series three phase inverter is designed in accordance with grid operation standards, and conform to the requirements of safety and EMC. The inverter had passed a series of rigorous tests to ensure it runs sustainably and reliably before shipment.

When a fault occurs, the corresponding error message will be shown on the OLED display, and in this case, the inverter might stop feeding into grid. The fault messages and their corresponding troubleshooting methods are listed below:





Error Message	Description	Troubleshooting
No Display	No Display	① Check whether cables are all firmly connected and DC switch is on. ② Check whether the input voltage meets the working voltage.
Mains Lost	Grid power outage, AC switch or circuit is disconnected.	① Check whether the mains supply is lost. ② Check whether the AC breaker and terminals are well connected.
Grid Voltage Fault	Grid overvoltage or undervoltage, the grid voltage is higher or lower than the set protection value.	① Check whether the safety regulation setting is correct. ② Check the voltage of the grid. If the grid voltage exceeds the allowed range of inverter protection parameters, please contact the local grid company to resolve. ③ Check whether the impedance of the AC cable is too high. Replace with a thicker AC cable if that is the case.

Error Message	Description	Troubleshooting
Grid Frequency Fault	Grid over frequency or under-frequency, the grid frequency is higher or lower than the set protection value.	① Check whether the safety regulation settings are correct. ② Check the frequency of the grid. If the grid frequency exceeds the allowed range of inverter protection parameters, please contact the local grid company to resolve.
ISO Over Limitation	Low system insulation resistance, which is generally caused by poor insulation to ground of the module/cable or by rainy and damp environment.	① Check whether the PV panels, cables, and connectors are broken or water leaked. ② Check whether there is a reliable inverter grounding line.
GFCI Fault	Excessive leakage current.	① The ground current is too high. ② Check whether the PV cable has a short circuit to ground.
PV Over Voltage	PV over voltage is too high.	① Input voltage is too high. ② Reduce the number of PV panels to make sure the open-circuit voltage of each string is lower than the inverter max allowed input voltage.
Inverter Over Temperature	Temperature anomaly, the temperature of the interior of the inverter is excessively high and out of the safe range.	① Check whether the inverter is directly exposed to the sunlight. ② Reduce ambient temperature.
DCI Fault	DC Injection Hight. Inverter detects a higher DC component in AC output.	① Restart the inverter, wait a moment for inverter recovery. ② If the fault occurs repeatedly, please contact Stromherz.

Error Message	Description	Troubleshooting
Bus Voltage Fault	BUS voltage is over-high.	① Restart the inverter, wait a moment for inverter recovery. ② If the fault occurs repeatedly, please contact Stromherz.
SCI Fault	Internal communication fails. Caused by a strong external magnetic field etc.	① Restart the inverter, wait a moment for inverter recovery. ② If the fault occurs repeatedly, please contact Stromherz.
SPI Fault	Internal communication fails. Caused by a strong external magnetic field etc.	① Restart the inverter, wait a moment for inverter recovery. ② If the fault occurs repeatedly, please contact Stromherz.
E2 Fault	Internal storage anomaly. Caused by a strong external magnetic field etc.	① Restart the inverter, wait a moment for inverter recovery. ② If the fault occurs repeatedly, please contact Stromherz.
GFCI Device Fault	GFCI device anomaly.	① Restart the inverter, wait a moment for inverter recovery. ② If the fault occurs repeatedly, please contact Stromherz.
AC Transducer Fault	AC transducer anomaly.	① Restart the inverter, wait a moment for inverter recovery. ② If the fault occurs repeatedly, please contact Stromherz.

Error Message	Description	Troubleshooting
Relay Check Fail	Self-checking of relay fails. neutral & ground cable are not connected well on AC side or just occasional failure.	① Check use multi-meter if there is high voltage (normally should be lower than 10V) between N&PE cable on AC side. If the voltage higher than 10V, it means the Neutral & ground cable are not connected well on AC side or restart inverter. ② If the neutral & ground cable are connected well, please contact Stromherz.
Flash Fault	Internal storage anomaly. Caused by a strong external magnetic field etc.	① Restart the inverter, wait a moment for inverter recovery. ② If the fault occurs repeatedly, please contact Stromherz.
External Fan Fault	External fan anomaly.	① Stop the inverter and disconnect the AC&DC cables. ② Check whether the fan is blocked by foreign matters. If not, replace the fan.
Internal Fan Fault	Internal fan anomaly.	① Restart the inverter, wait a moment for inverter recovery. ② If the fault occurs repeatedly, please contact Stromherz.

※ 7.2 Maintenance

 Danger	Risk of inverter damage or personal injury due to incorrect service! Always keep in mind that the inverter is powered by dual sources: PV strings and utility grid. Before any service work, observe the following procedure. ① Disconnect the AC circuit breaker and then set the DC load-break switch of the inverter to OFF; ② Wait at least 5 minutes for inner capacitors to discharge completely; ③ Verify that there is no voltage or current before pulling any connector.
 Caution	Keep non-qualified persons away! A temporary warning sign or barrier must be posted to keep non-qualified persons away while performing electrical connection and service work.
 Attention	Restart the inverter only after removing the fault that impairs safety performance. Never arbitrarily replace any internal components. For any maintenance support, please contact Stromherz. Otherwise, Stromherz shall not be held liable for any damage caused.
 Note	Servicing of the device in accordance with the manual should never be undertaken in the absence of proper tools, test equipment or the latest revision of the manual which has been clearly and thoroughly understood.

Items	Methods	Period
System clean	Check the temperature and dust of the inverter. Clean the inverter enclosure if necessary. Check if the air inlet and outlet are normal. Clean the air inlet and outlet if necessary.	Six months to a year (it depends on the dust contents in air.)

» 8 Technical Parameters

Model	S-80K	S-100K	S-110K
<b>Input</b>			
Start-up Voltage (V)	200	200	200
Max. DC Input Voltage (V)	1,100	1,100	1,100
Rated DC Input Voltage (V)	620	620	620
MPPT Voltage Range (V)	200-950	200-950	200-950
No. of MPP Trackers	8	10	10
No. of DC Inputs per MPPT	2/2	2/2	2/2
Max. Input Current (A)	8*26	10*26	10*26
Max. Short-circuit Current (A)	8*40	10*40	10*40
backfeed current to the array (A)	0	0	0
<b>Output</b>			
Rated Output Power (W)	80,000	100,000	110,000
Max. Output Power (W)	88,000	110,000	121,000
AC output rated apparent power(VA)	80,000	100,000	110,000
Max. Apparent Power (VA)	88,000	110,000	121,000
Rated Output Voltage (V)	3/N/PE, 230/400V	3/N/PE, 230/400V	3/N/PE, 230/400V
Rated AC Frequency (Hz)	50/60	50/60	50/60
AC output rated current (A)	115.5	144.3	158.8
Max. Output Current (A)	127	158.8	174.8
The measured Inrush current (A)	27.7A@3.9ms	27.7A@3.8ms	28.4A@3.8ms
maximum output fault current (A)	300	300	300
maximum output overcurrent protection (A)	300	300	300
Power Factor	0.8 leading ...0.8 lagging		
Max. total harmonic distortion	< 3% @Rated Output Power		
DCI	< 0.5%In		



Model	S-80K	S-100K	S-110K
<b>Efficiency</b>			
Max. Efficiency	98.8%	98.8%	98.8%
European Efficiency	98.3%	98.3%	98.3%
MPPT Efficiency	99.9%	99.9%	99.9%
<b>Protection</b>			
DC Reverse Polarity Protection	Integrated		
Insulation Resistance Protection	Integrated		
DC Switch	Optional		
Surge Protection	Integrated		
Over-temperature Protection	Integrated		
Residual Current Protection	Integrated		
Islanding protection	Frequency shift, Integrated		
AC Short-circuit Protection	Integrated		
AC Over-voltage Protection	Integrated		
PID Protection	Optional		
<b>General Data</b>			
Dimensions (mm)	975W*680H*290D		
Weight (kg)	79	82	82
Protection Degree	IP66		
Self-consumption at Night (W)	< 1		
Topology	Transformerless		
Operating Temperature Range (° C)	-30~60		
Relative Humidity (%)	0~100		
Operating Altitude (m)	3000		
Cooling	Smart Fan Cooling		
Display	OLED & LED		
Communication	RS485, WiFi/ GPRS/LAN(Optional)		
Compliance	NB/T 32004, IEC62109, IEC62116, VDE 4105, VDE 0126, AS4777, C10/11, CEI 0-21, RD1699, NBR16149, IEC61727, IEC60068, IEC61683, EN50549, EN61000		

Model	S-100K-HV	S-125K-HV
<b>Input</b>		
Start-up Voltage (V)	200	200
Max. DC Input Voltage (V)	1,100	1,100
Rated DC Input Voltage (V)	750	750
MPPT Voltage Range (V)	200-950	200-950
No. of MPP Trackers	10	10
No. of DC Inputs per MPPT	2/2	2/2
Max. Input Current (A)	10*26	10*26
Max. Short-circuit Current (A)	10*40	10*40
backfeed current to the array (A)	0	0
<b>Output</b>		
Rated Output Power (W)	100,000	125,000
Max. Output Power (W)	110,000	137,500
AC output rated apparent power(VA)	100,000	125,000
Max. Apparent Power (VA)	110,000	137,500
Rated Output Voltage (V)	3/PE, 288/500V	3/PE, 288/500V
Rated AC Frequency (Hz)	50/60	50/60
AC output rated current (A)	115.5	144.3
Max. Output Current (A)	127	158.8
The measured Inrush current (A)	42.2A@9.1ms	45.2A@8.7ms
maximum output fault current (A)	300	300
maximum output overcurrent protection (A)	300	300
Power Factor	0.8 leading ... 0.8 lagging	
Max. total harmonic distortion	< 3% @Rated Output Power	
DCI	< 0.5%In	
<b>Efficiency</b>		
Max. Efficiency	98.8%	98.8%
European Efficiency	98.3%	98.3%

Model	S-100K-HV	S-125K-HV
MPPT Efficiency	99.9%	99.9%
<b>Protection</b>		
DC Reverse Polarity Protection	Integrated	
Insulation Resistance Protection	Integrated	
DC Switch	Optional	
Surge Protection	Integrated	
Over-temperature Protection	Integrated	
Residual Current Protection	Integrated	
Islanding protection	Frequency shift, Integrated	
AC Short-circuit Protection	Integrated	
AC Over-voltage Protection	Integrated	
PID Protection	Optional	
<b>General Data</b>		
Dimensions (mm)	975W*680H*290D	
Weight (kg)	82	82
Protection Degree	IP66	
Self-consumption at Night (W)	< 1	
Topology	Transformerless	
Operating Temperature Range (° C)	-30~60	
Relative Humidity (%)	0~100	
Operating Altitude (m)	3000	
Cooling	Smart Fan Cooling	
Display	OLED & LED	
Communication	RS485, WiFi/ GPRS/LAN(Optional)	
Compliance	NB/T 32004、IEC62109、IEC62116、VDE 4105、VDE 0126、AS4777、C10/11、CEI 0-21、RD1699、NBR16149、IEC61727、IEC60068、IEC61683、EN50549、EN61000	



📍 Nordex Holding LP, 272 Bath Street,  
Glasgow, Scotland, G2 4JR

🌐 [www.Stromherz.at](http://www.Stromherz.at)

✉ [info@stromherz.at](mailto:info@stromherz.at)

